



Creating The Difference

ENVIRONMENTAL PERFORMANCE AND MANAGEMENT

Environmental Sustainability Report

2025/26

ATT SYSTEMS (S'PORE) PTE LTD

UEN 199407919N | 35 Ubi Crescent, ATT Building, Singapore 408585

REPORT OVERVIEW

Environmental performance at a glance

This first environmental sustainability report presents selected information on ATT Systems (S'pore) Pte Ltd's environmental management approach and performance at 35 Ubi Crescent. It is intended to provide a clear, evidence-based account of the information currently available and to establish a foundation for future reporting.

219.18 MWh PURCHASED ELECTRICITY 789.05 GJ	0.7584 ML THIRD-PARTY WATER 758.4 m3	ISO 14001 ENVIRONMENTAL MANAGEMENT Valid to 17 Dec 2027
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About this report

Item	Reported information
Legal entity	ATT SYSTEMS (S'PORE) PTE LTD UEN 199407919N
Registered office	35 Ubi Crescent, ATT Building, Singapore 408585
Reporting boundary	ATT Systems (S'pore) Pte Ltd and utility consumption at 35 Ubi Crescent
Reporting period	10 July 2025 to 9 July 2026
Water billing period	11 July 2025 to 9 July 2026, reflecting a different SP Services billing cycle
Reporting frequency	First report; intended annual review
Publication date	10 August 2026
External assurance	NIL

Reporting basis

This targeted report has been prepared with reference to selected GRI Standards. It does not claim to have been prepared in accordance with the GRI Standards. The GRI Content Index on pages 7-8 identifies the disclosures and selected information reported.

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ENVIRONMENTAL MANAGEMENT

ISO 14001 provides the management foundation

ATT Systems maintains an environmental management system certified to ISO 14001:2015. SOCOTEC certificate SCS 102652EI-1 covers the design, development, integration and maintenance of electronics and computer systems, including electronic display, queue management, security management, traffic management, system integration and customized software solutions. The certificate is valid until 17 December 2027, subject to ongoing surveillance.

CERTIFICATE	ISO 14001:2015 SOCOTEC certificate SCS 102652EI-1 Valid to 17 December 2027
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Governance and review

- The Quality, Environmental, Occupational Health and Safety Policy was approved by a Director on 9 November 2023 and reviewed at the management review meeting on 30 September 2025.
- A full-system internal audit covering ISO 9001, ISO 14001 and ISO 45001 clauses 4 to 10 was conducted from 18 to 29 August 2025, with no corrective action request raised.
- The external surveillance and recertification audit was conducted in October 2025. The audit recommended maintenance of ISO 14001 certification and raised no nonconformity or observation.

Managing environmental impacts

Environmental aspects and impacts are managed through operational controls, internal audits and management review. Sampled controls recorded in the October 2025 external audit included:

- waste disposal procedures and records for general waste, recyclable waste, e-waste and chemical waste;
- scrap collection, licensed disposal of oils and lubricants, dust and noise controls, vehicle servicing and environmental awareness activities; and
- internal targets of zero complaints due to air or land pollution and zero environmental legal non-compliance for the period reviewed by the auditor.

Reported environmental topics

Topic	Potential impact	Current management approach
Energy	Resource use and indirect emissions from purchased electricity	Utility bill monitoring and equipment controls under the environmental management system
Water	Use of shared water resources	Metered third-party supply, bill monitoring and resource-conservation practices
Waste	Land pollution, resource loss and improper disposal	Waste procedures, scrap collection, e-waste bin and licensed collectors where applicable

PERFORMANCE

Purchased electricity: 219.18 MWh

ATT Systems consumed 219,179.57 kWh of purchased electricity at 35 Ubi Crescent over 12 consecutive electricity billing cycles from 10 July 2025 to 9 July 2026. This is equivalent to 219.18 MWh or 789.05 GJ.

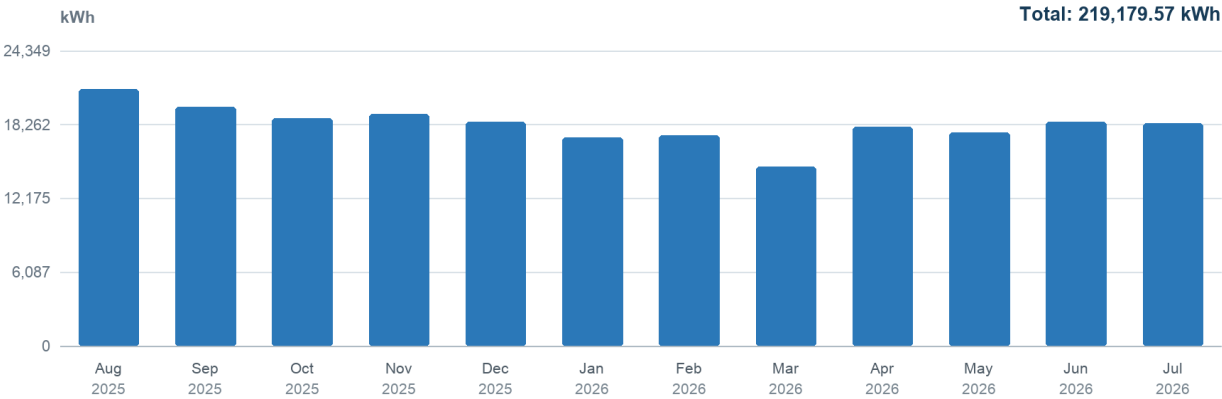


Figure 1. Purchased electricity by bill month. Detailed billing data is provided on page 10.

SCOPE	Selected information from GRI 302-1 is reported for purchased electricity. Fuel, heating, cooling, steam, self-generated electricity, electricity sold and contractual renewable/non-renewable attributes were not available for this first report and are not presented as zero.
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Method

The total is based on 12 SP Services bills for electricity account 9301146412. The conversion applied is 1 kWh = 0.0036 GJ. The bills contain no indication that electricity consumption was estimated.

Management approach

Electricity consumption is monitored through utility bills and managed through the environmental management system, including equipment and operating controls. A complete greenhouse gas inventory has not yet been prepared; therefore, this report does not present Scope 1 or Scope 2 greenhouse gas emissions.

PERFORMANCE

Third-party water withdrawal: 0.7584 ML

ATT Systems recorded 758.4 m3 (0.7584 ML) of third-party water withdrawal supplied through the Public Utilities Board over 12 consecutive water billing cycles from 11 July 2025 to 9 July 2026.

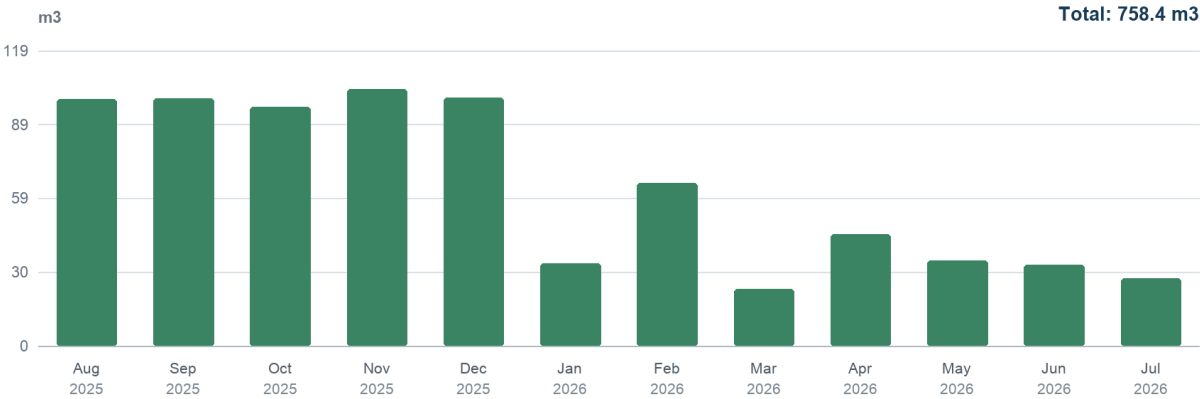


Figure 2. Third-party water withdrawal by bill month. Detailed billing data is provided on page 11.

DATA NOTE	Some interim bills were estimated. The July 2026 actual meter readings reconcile the cumulative 12-cycle total of 758.4 m3. Monthly movements are therefore shown for reconciliation and are not interpreted as operational trends.
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Reporting scope

Selected information from GRI 303-3 is reported for third-party water withdrawal. The available bills do not classify the supply by source, freshwater/other water or water-stress status. Billed withdrawal is not presented as net water consumption because discharge data is unavailable.

Management approach

Water use is monitored through utility bills and managed through maintenance and resource-conservation practices under the environmental management system.

CONTROLS AND NEXT PRIORITIES

Waste controls are in place

ATT Systems has documented controls for general waste, recyclable waste, e-waste and chemical waste. The environmental management system includes waste disposal procedures, scrap collection arrangements, an e-waste bin, monitoring records and the use of licensed waste management companies where applicable.

QUANTITATIVE LIMITATION	The utility bills include a refuse-removal charge but no waste weight. A separate certificate records one 270 kg confidential-document destruction event, but it does not establish organization-wide waste generated, diverted or disposed during the reporting period. GRI 306-3 waste generated is therefore not reported.
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Priorities for the next reporting cycle

1. Establish a controlled annual environmental data register for electricity, water, fuel, refrigerants and each waste stream, with named data owners and source documents.
2. Confirm the organizational reporting boundary across ATT Group entities and operating sites before the next report.
3. Develop a greenhouse gas inventory using an approved methodology and current Singapore electricity emission factors.
4. Set measurable environmental targets after establishing a complete baseline. Any future SBTi claim will only be made after formal validation.
5. Publish environmental performance annually and progressively expand the GRI disclosures as data quality and governance mature.

Management commitment

ATT Systems is committed to maintaining its ISO 14001 environmental management system, complying with applicable environmental requirements, preventing pollution, conserving resources and continually improving its environmental performance and reporting practices.

REPORTING INDEX

GRI Content Index

Required item	Information
Statement of use	ATT SYSTEMS (S'PORE) PTE LTD has reported the information cited in this GRI content index for the period from 10 July 2025 to 9 July 2026 with reference to the GRI Standards.
GRI 1 used	GRI 1: Foundation 2021

GRI Standard	Disclosure	Location
GRI 2: General Disclosures 2021	2-1 Organizational details	Page 2
GRI 2: General Disclosures 2021	2-2 Entities included in the organization's sustainability reporting	Page 2
GRI 2: General Disclosures 2021	2-3 Reporting period, frequency and contact point	Page 2
GRI 2: General Disclosures 2021	2-5 External assurance	Pages 2 and 9
GRI 2: General Disclosures 2021	2-6 Activities, value chain and other business relationships (selected organizational activity information)	Page 2
GRI 2: General Disclosures 2021	2-23 Policy commitments (selected environmental policy information)	Pages 3 and 6
GRI 2: General Disclosures 2021	2-24 Embedding policy commitments (selected environmental management information)	Page 3
GRI 2: General Disclosures 2021	2-27 Compliance with laws and regulations (environmental KPI information)	Page 3

Continued on the following page.

REPORTING INDEX

GRI Content Index - continued

GRI Standard	Disclosure	Location
GRI 3: Material Topics 2021	3-3 Management of material topics (selected management-approach information; no complete GRI materiality assessment)	Pages 3-6
GRI 302: Energy 2016	302-1 Energy consumption within the organization (selected information: purchased electricity)	Pages 4 and 10
GRI 303: Water and Effluents 2018	303-1 Interactions with water as a shared resource (selected information)	Pages 3 and 5
GRI 303: Water and Effluents 2018	303-3 Water withdrawal (selected information: third-party water)	Pages 5 and 11
GRI 306: Waste 2020	306-1 Waste generation and significant waste-related impacts (selected information)	Pages 3 and 6
GRI 306: Waste 2020	306-2 Management of significant waste-related impacts (selected information)	Pages 3 and 6

How to read this index

The wording “selected information” indicates that ATT Systems has used part of the cited disclosure for this targeted report. It does not indicate that every requirement of that disclosure has been reported. This report is prepared with reference to selected GRI Standards and does not claim to be prepared in accordance with the GRI Standards.

ACCESS	The report and this GRI Content Index are published together as one PDF on the ATT Systems website.
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Report contact

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DATA AND EVIDENCE

Basis of preparation and limitations

Primary evidence used

Evidence area	Source
Corporate identity	ACRA Business Profile dated 26 December 2025
Environmental management system	SOCOTEC ISO 14001:2015 certificate SCS 102652EI-1, valid to 17 December 2027
Management-system implementation	SOCOTEC 2025 integrated audit report covering ISO 9001, ISO 14001 and ISO 45001
Electricity	12 SP Services bills for account 9301146412, August 2025 to July 2026
Water	12 SP Services bills for account 8929529108, August 2025 to July 2026
Waste controls	2025 audit evidence and one 270 kg document-destruction certificate; no organization-wide annual waste inventory
Reporting criteria	GRI 1: Foundation 2021; GRI 2: General Disclosures 2021; GRI 3: Material Topics 2021; GRI 302: Energy 2016; GRI 303: Water and Effluents 2018; GRI 306: Waste 2020

Key limitations

- The quantitative boundary is limited to ATT Systems (S'pore) Pte Ltd at 35 Ubi Crescent and is not an ATT Group consolidated report.
- Utility data has not been externally assured. It has been reconciled to source invoices.
- Fuel, vehicle, refrigerant, purchased heat/cooling/steam, renewable electricity attributes and organization-wide greenhouse gas emissions were not available for this first report.
- Water-stress status, water-source composition, freshwater/other-water classification and discharge data were not available.
- No complete annual waste inventory was available; refuse-removal fees and one document-destruction event are not treated as total waste generated.
- External assurance: NIL.

APPENDIX A

Purchased electricity billing data

Bill month	Billing period	Purchased electricity (kWh)
Aug 2025	10 Jul-09 Aug 2025	21,173.14
Sep 2025	10 Aug-09 Sep 2025	19,736.37
Oct 2025	10 Sep-09 Oct 2025	18,775.38
Nov 2025	10 Oct-09 Nov 2025	19,120.14
Dec 2025	10 Nov-09 Dec 2025	18,473.12
Jan 2026	10 Dec 2025-09 Jan 2026	17,215.59
Feb 2026	10 Jan-09 Feb 2026	17,342.82
Mar 2026	10 Feb-09 Mar 2026	14,796.21
Apr 2026	10 Mar-09 Apr 2026	18,092.41
May 2026	10 Apr-09 May 2026	17,590.05
Jun 2026	10 May-09 Jun 2026	18,504.28
Jul 2026	10 Jun-09 Jul 2026	18,360.06
TOTAL	12 billing cycles	219,179.57

METHOD	Total of SP Services electricity account 9301146412 monthly billed usage. Conversion: 1 kWh = 0.0036 GJ. The bills contain no indication that electricity consumption was estimated.
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APPENDIX B

Third-party water billing data

Bill month	Billing period	Third-party water (m3)
Aug 2025	11 Jul-10 Aug 2025	99.1
Sep 2025	11 Aug-10 Sep 2025	99.4
Oct 2025	11 Sep-10 Oct 2025	96.2
Nov 2025	11 Oct-10 Nov 2025	103.2
Dec 2025	11 Nov-10 Dec 2025	99.7
Jan 2026	11 Dec 2025-08 Jan 2026	33.1
Feb 2026	09 Jan-10 Feb 2026	65.5
Mar 2026	11 Feb-10 Mar 2026	22.9
Apr 2026	11 Mar-10 Apr 2026	45.0
May 2026	11 Apr-13 May 2026	34.4
Jun 2026	14 May-10 Jun 2026	32.6
Jul 2026	11 Jun-09 Jul 2026	27.3
TOTAL	12 billing cycles	758.4

METHOD	Total of SP Services water account 8929529108 monthly billed usage. Some interim bills were estimated; the July 2026 actual meter readings reconcile the cumulative 12-cycle total of 758.4 m3.
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